



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH JERSEY) ORDER
GAS COMPANY TO IMPLEMENT AN ACCELERATED)
INFRASTRUCTURE REPLACEMENT PROGRAM AND)
ASSOCIATED RECOVERY MECHANISM PURSUANT TO)
N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1.) DOCKET NO. GO12070670

Ira G. Megdal, Esq., (Cozen O'Connor) Attorney for Petitioner, South Jersey Gas Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

This matter comes before the New Jersey Board of Public Utilities ("Board") on a petition filed by South Jersey Gas Company ("SJG" or "Company") on July 23, 2012 ("July Filing"), seeking the Board's approval of an "Accelerated Infrastructure Replacement Program" ("AIRP"). As proposed in the July Filing, under the AIRP the Company would replace infrastructure, such as unprotected steel and cast-iron mains, and related services on an accelerated basis, and then recover such costs on an expedited basis through a special ratemaking mechanism. SJG requested expedited treatment of the July Filing, and also requested that the Board retain jurisdiction over this matter, in light of the scheduled expiration of its Capital Investment Recovery Tracker ("CIRT") program on December 31, 2012.

SJG is subject to regulation by the Board for the purposes of assuring that safe, adequate and proper natural gas service is provided to its customers, N.J.S.A. 48:2-23. The Company is obligated to maintain its utility infrastructure in such condition as to enable it to meet its regulated obligations to provide the requisite service. That infrastructure is comprised of the property, plant, facilities and equipment within the Company's natural gas distribution and transmission systems throughout its service territory. SJG is also subject to regulation by the Board for the purposes of setting its retail rates to assure that those rates are just and reasonable, N.J.S.A. 48:2-21, and is subject to the regulatory standards set by the U.S. Department of Transportation, including those set by the Pipeline and Hazardous Materials Safety Administration.

Specifically, the July Filing requested Board approval to implement a five-year capital investment program through which the Company would invest \$250 million prior to the capitalization of Allowance For Funds Used During Construction ("AFUDC") to replace cast iron and unprotected steel¹ distribution lines, services and meters. Many of SJG's older mains and services were constructed of cast iron and/or unprotected steel, the most popular and readily available materials used in the industry prior to 1970. The Company maintains that its cast iron and unprotected steel infrastructure is generally more susceptible to corrosion damage, leaks, and material failure than the Company's other mains and services. While SJG states that it has been consistently addressing the replacement of such assets through its annual capital construction planning for many years, the Company's testimony maintains that an accelerated approach is necessary now to shorten the overall time it will take to replace this aged infrastructure. Additionally, there are national efforts underway to increase the safety, reliability and integrity of the country's pipeline infrastructure. SJG noted in its filing that U.S. Secretary of Transportation, Ray LaHood, in his "Call to Action," encourages an increased focus on pipeline replacement and the associated cost recovery. As a result, significant efforts are being made to address older pipelines that have a greater likelihood of corrosion damage or leaks.

SJG proposed a five-year program for accelerated replacement of cast iron and unprotected steel infrastructure. By relying on a multi-year approach, the Company maintains that it and its ratepayers would benefit from cost and scheduling efficiencies. SJG proposed that through the AIRP, cast iron and unprotected steel distribution lines and services could be replaced in a coordinated and systematic manner over the proposed five-year time period.

SJG asserts that it has been making a concerted effort to replace cast iron and unprotected steel infrastructure in order to maintain reliability to best serve customers and to ensure the continuation of safe, adequate and proper service. However, at this time, the Company believes that an accelerated replacement program will lessen SJG's exposure to operational risk, increase operational efficiencies and reliability while improving safety throughout the service territory.

In the July Filing, SJG also sought approval to use, for the AIRP investments, the same cost recovery mechanism that was previously approved by the Board for its CIRT II and CIRT III.² That mechanism defers construction costs for a period of time, generally one year, and then seeks Board approval of a base rate increase to reflect the investment in customers' base rates.

After public notice, two public hearings on the July Filing were held on December 3, 2012 in Voorhees, New Jersey. No members of the public appeared at any of the public hearings, nor were any comments received by the Board in writing from interested parties.

¹ Included in the category of "unprotected steel" is pipe that is uncoated or that is coated but not cathodically protected. For convenience, these two categories of steel pipe are referred to as unprotected steel.

² In the Matter of the Annual Filing of South Jersey Gas Company to Adjust its Capital Investment Recovery Tracker ("CIRT") and for Approval of an Extension of the CIRT Pursuant to N.J.S.A. 48:2021 and N.J.S.A. 48:2-21.1, Docket No. GR10100765, Board Approval Date March 30, 2011 ("CIRT II") and In the Matter of the Petition of South Jersey Gas Company to Modify and Extend Its Existing Capital Investment Recovery Tracker ("CIRT II") Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, Docket No. GO11100632, Board Approval Date May 1, 2012 ("CIRT III").

PROPOSED STIPULATION FOR AIRP:

On February 1, 2013, after engaging in settlement negotiations, the Company, Rate Counsel and Board Staff, the only parties to this proceeding, executed a Stipulation ("Stipulation")³ and agreed as follows:

- "AIRP Projects" represent the efforts by the Company to reduce, through replacement, the Company's existing inventory of cast iron and unprotected steel mains and services.
- For the construction work in the first year (12 months) in which the AIRP is applicable, the Company will prepare a detailed listing of the specific AIRP Projects to be addressed, including estimated costs, locations of the infrastructure replacement and the expected schedule within which the work will be completed. That information will be provided to Board Staff and Rate Counsel within ninety (90) days of the effective date of the Board Order approving the Company's AIRP. Subsequently, SJG will provide Board Staff and Rate Counsel with anticipated schedules, along with the estimated cost and projected timelines and completion dates, on an annual basis, in a filing to be made by July 1st of each of the subsequent years the AIRP is in effect. This project list may be modified without further review during the year based on permitting, cost or other considerations.
- The AIRP spending levels will not include the replacement of associated gas meter sets.
- The AIRP is to be in effect for four (4) years to replace a significant number of cast iron and/or unprotected steel mains and services in a cost-efficient manner.
- The Company will use reasonable efforts to prioritize the replacement of large diameter (greater than 8") cast iron mains and older (greater than 72 years old) service lines, with higher priority given to the replacement of higher pressure pipes; however, the Company shall still accord primacy to the consideration of safety, reliability and efficiency.
- During the four (4) year AIRP period, the annual AIRP investments of \$35.3 million shall be incremental to the Company's base spending level of \$13.2 million annually on the replacement of cast iron and/or unprotected bare steel mains and services. SJG can annually apply the accounting procedures set forth in Paragraph 19 of the Stipulation to the estimated \$35.3 million of incremental capital investments up to a cumulative total of no more than \$141.2 million Program total for AIRP Projects. The annual \$35.3 million and \$141.2 million four (4) year total amounts are exclusive of AFUDC accruals.
- The Company's incremental construction cost target of \$35.3 million annually may be under or over spent by 15 percent in any given year. This 15% margin shall be applicable to incremental expenditures, over the base level of \$13.2 million. Any over spending on incremental expenditures in a given year will be accompanied by a reduction of an equal amount in one or more periods. Similarly, any under spending in a given year may be offset by additional spending that exceeds the annual target in other periods. In either event, the amount of incremental investment that is subject to the accounting procedures set forth in Paragraph 19 of the Stipulation during any given year will be the Company's actual total AIRP investment costs less \$13.2 million. In no event will the total incremental AIRP Project expenditures, subject to the accounting treatment procedures set forth in the Stipulation, exceed the total AIRP incremental capital investment spending limit of \$141.2 million over four (4) years.

³ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order.

- All reasonable and prudently incurred incremental investment costs, in amounts determined as described above and in Paragraph 18 of the Stipulation, associated with AIRP Projects including, but not limited to, the costs of engineering, design and construction, including labor, materials and other overheads, will be subject to the following accounting treatment for ratemaking purposes:
 - (i) The AFUDC rate for AIRP projects shall be based upon the modified FERC method as depicted in Exhibit A to the Stipulation. The Company will provide quarterly reports to the Board Staff and the Division of Rate Counsel detailing the application of AFUDC.
 - (ii) AFUDC will be accrued on a monthly basis.
 - (iii) From the time an AIRP Project is placed in service (when natural gas is reintroduced to the Company's gas distribution system) until it is rolled into rate base, the Company will accrue to utility plant a carrying cost of 7.33%. It is understood that the Company will also accrue to utility plant carrying costs of 7.98% and 7.72% on CIRT II and CIRT III projects, respectively, from the time they were placed in service until they are rolled into rate base.
 - (iv) In its next base rate case, the Company will roll-in to rate base the plant, construction period AFUDC and post construction carrying costs associated with AIRP Projects.
 - (v) AIRP Projects that are in service will include a ratable monthly deduction for Accumulated Deferred Income Tax ("ADIT") prior to calculating the monthly carrying cost. The Repair Allowance provided for in the Internal Revenue Code will be included in the calculation of ADIT at such time as the Company receives an economic benefit from the Repair Allowance.
 - (vi) The depreciation expense for AIRP projects will be based on South Jersey's depreciation rates. During the deferral period when AIRP projects are closed to Plant In Service, depreciation expense will be charged (debited) with a corresponding credit to the accumulated depreciation reserve. The recorded depreciation expense will then be deferred in a separate regulatory asset account by charging (debiting) a regulatory asset and crediting the depreciation expense. At the time AIRP projects are recognized in rate base within a regulatory proceeding, the regulatory asset related to the deferred depreciation expense that had been created pursuant to the accounting treatment set forth herein will be eliminated by crediting the balance with a corresponding charge (debit) to the accumulated depreciation reserve related to the AIRP investments that were created for this purpose, and will have no impact on the income or rate base. As a result of these entries there will be no recovery of depreciation expense or adjustments to the rate base associated with the accumulated depreciation reserve until the deferred AIRP project investments are included in rate base within a regulatory proceeding. The depreciation rate for AIRP main replacements will be 1.92% and the depreciation rate for AIRP service replacements will be 2%.
 - (vii) The rate to be used for calculating the carrying cost applicable to AIRP Projects after construction will be 7.33% per annum.
- AIRP investment costs will be subject to review in the Company's next base rate case. A base rate case shall be filed no later than December 15, 2015.
- The Company's next base rate case filing will be filed based upon three (3) months of actual data and nine (9) months of projected data for the test year which test year will be updated throughout the course of the proceeding for twelve (12) months of actual data.

- No rate increase for AIRP Projects shall be put into effect until the issuance of an Order by the Board establishing base rates for the Company in the prospective base rate case proceeding.
- For ratemaking purposes, the Parties have utilized a capital structure with a 51.2% equity component and a return on equity of 9.75%.
- The Company's current base rates reflect an Operation and Maintenance ("O&M") expense related to leak repair of approximately \$320,000. The Company agrees to record and defer in a separate regulatory liability account any amount below \$320,000 per calendar year for O&M expense associated with leak repair. At the time AIRP Projects are recognized in rate base within a regulatory proceeding, the regulatory liability associated with leak repair will be amortized into rates over a four-year period.
- The continuation of the AIRP beyond those investments reflected in rates at the conclusion of the Company's next base rate case will be subject to review and consideration by the Board in that rate case or a subsequent proceeding.
- SJG will provide a quarterly report to Board Staff and Rate Counsel in a format similar to that currently being used for the Company's CIRT programs.
- The Company's leak reports demonstrate an active leak inventory as of October 31, 2012 of 1054 leaks.
- The Company will use best efforts to annually reduce the inventory of open leaks by 15 percent. This level of leak reduction is based upon the AIRP spending level set forth above.
- The Company will use its best efforts to reduce that active leak inventory by 632 leaks (158 per year) or approximately 60 percent during the AIRP term. This metric is irrespective of incremental, new, post-October 31, 2012 leaks which will not be counted in such metric.
- During the Company's next base rate case proceeding, the Parties shall review the relevant reports, and such discovery requests as may be appropriate, to determine whether the Company's leak inventory has been reduced by 632 or more from October 31, 2012 through the conclusion of the AIRP. If it is reduced by less than 632, the amount of carrying costs to be included in rates shall be reduced. The amount of carrying costs to be included in rates shall equal the total amount of the carrying cost accrual on AIRP Projects from the date of the Board Order accepting the Stipulation until the effective date of the Company's prospective base rate case multiplied by a fraction. The numerator of that fraction will be the amount of leak reduction actually obtained expressed numerically, without giving any recognition to new leaks arising subsequent to October 31, 2012. The denominator of the fraction will be 632.

DISCUSSION AND FINDING

The Board has carefully reviewed the attached Stipulation and its terms as described in this Order, and **FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. The Board believes that an accelerated replacement program for cast iron and unprotected steel infrastructure, if prudently implemented, will lessen the Company's exposure to operational risk, increase operational efficiencies and reliability while improving safety throughout the service territory. Many of SJG's older gas mains and services were constructed of cast iron and/or unprotected steel, the most popular and readily available materials used in the industry prior to 1970. The Company's cast iron and unprotected steel infrastructure is generally more susceptible to corrosion damage, leaks and material failure than the Company's other mains and services. The Board recognizes that SJG has been addressing the replacement of such assets in its annual capital construction planning for many years. The Board agrees with the Company that an accelerated approach will shorten the overall time it will take to replace this aged infrastructure.

The Board believes it is appropriate to approve the accounting treatment proposed in the Stipulation. The Board has previously authorized the use of deferred accounting treatment in prior proceedings.⁴ Moreover, similar accounting treatment was previously approved by the Board in the Company's CIRT II and III proceedings.⁵ The major difference between the previously approved treatment and the instant matter is that the Company will not seek any periodic or annual increases during the multi-year AIRP but rather will make the investments subject to the future base rate case proceeding that the Company has committed to file where the AIRP Program investment costs will be subject to review. Additionally, some aspects of the cost recovery are dependent on a showing of the effectiveness of the program on leakage reduction appropriately allocating a portion of the risk of recovery on performance. The Company will also provide quarterly reports to permit oversight by Staff and Rate Counsel of the progress of the program.

⁴ See, In the Matter of Public Service Electric and Gas Company's Request for Deferral Accounting Authority for the Energy Information and Control Network Pilot Program, Decision and Order Authorizing Deferred Accounting Treatment of Pilot Program Costs, Docket No. EO04060396 (August 24, 2004), and In the Matter of the Petition of Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Company to Establish a Pipeline Replacement Program Cost Recovery Rider, Docket No. GR05040371 (August 18, 2006).

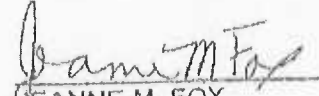
⁵ In the Matter of the Annual Filing of South Jersey Gas Company to Adjust Its Capital Investment Recovery Tracker ("CIRT") and for Approval of an Extension of the CIRT Pursuant to N.J.S.A. 48:2021 and N.J.S.A. 48:2-21.1, Docket No. GR10100765, (Order dated March 30, 2011) ("CIRT II"), and In the Matter of the Petition of South Jersey Gas Company to Modify and Extend Its Existing Capital Investment Recovery Tracker ("CIRT II") Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, Docket No. GO11100632, (Order dated May 1, 2012) ("CIRT III").

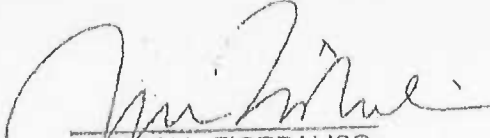
Accordingly, the Board HEREBY ADOPTS the terms of the Stipulation in their entirety, as if fully set forth herein.

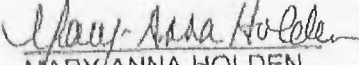
DATED: 2/20/13

BOARD OF PUBLIC UTILITIES
BY:

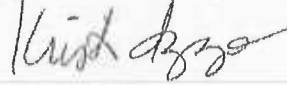

ROBERT M. HANNA
PRESIDENT


JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER


MARY ANNA HOLDEN
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO IMPLEMENT
AN ACCELERATED INFRASTRUCTURE REPLACEMENT PROGRAM AND ASSOCIATED
RECOVERY MECHANISM PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1.

BPU DOCKET NO. GO12070670

Jerome May, Director
Division of Energy
NJ Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

Robert Schultheis
Division of Energy
NJ Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

Henry Rich
Division of Energy
NJ Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

Alex Moreau, Esq.
Dept. of Public Law & Safety
Division of Law
P.O. Box 45029
Newark, NJ 07101

Caroline Vachier, Esq.
Dept. of Public Law & Safety
Division of Law
P.O. Box 45029
Newark, NJ 07101

Veronica Beke, Esq.
Dept. of Public Law & Safe
Division of Law
P.O. Box 45029
Newark, NJ 07101

Stefanie Brand, Esq., Director
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

Felicla Thomas-Friel, Esq.
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

Paul E. Flanagan, Esq.
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

Henry Ogden, Esq.
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

Kurt Lewandowski, Esq.
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

James W. Glassen, Esq.
Division of Rate Counsel
31 Clinton St., 11th Floor
P.O. Box 45005
Newark, NJ 07101

Steven R. Cocchi, Esq. Director
Rates and Revenue Requirements
South Jersey Gas Company
31 Clinton St., 11th Floor
One South Jersey Plaza
Route 54
Folsom, NJ 08037

Ira G. Megdal, Esq.
Cozen O'Connor
Liberty View, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002

Daniel J. Bitonti, Esq.
Cozen O'Connor
Liberty View, Suite 300
457 Haddonfield Road
Cherry Hill, NJ 08002



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu

ENERGY

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO MODIFY AND EXTEND ITS EXISTING CAPITAL INVESTMENT RECOVERY TRACKER ("CIRT II") PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1)
DECISION AND ORDER)
APPROVING STIPULATION)
FOR CIRT RATE)
)
) BPU DOCKET NO. GO11100632

Ira Megdal, Esq., Cozen O'Connor, Attorney for the Petitioner, South Jersey Gas Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

BACKGROUND

In an effort to maintain the reliability and safety of its delivery system, while providing stimulus to New Jersey's economy, on January 20, 2009, South Jersey Gas Company ("SJG" or "Company") petitioned the New Jersey Board of Public Utilities ("BPU" or "Board"), in Docket No. GO09010051, for approval to accelerate the timing of certain infrastructure projects ("2009 Filing"). SJG proposed to expedite the planning and construction work related to capital projects that had been in the development stages for future implementation through the Capital Investment Recovery Tracker ("CIRT").

More specifically, according to the Company, these CIRT projects were incremental to its planned fiscal 2009, 2010 and 2011 capital investment programs. Additionally, expediting the work on these projects would assist in mitigating the negative impact of the recession by creating additional job opportunities in the State while enhancing service and reliability for SJG's existing customers. In the 2009 Filing, SJG also requested approval of a proposed method for recovering the investment costs associated with the CIRT projects.

On April 16, 2009, the BPU issued an Order (the "April 16 Order") which approved a stipulation permitting SJG to proceed with the design and construction of eleven CIRT projects ("Qualifying Projects"). Pursuant to the April 16 Order, on November 6, 2009, the Company submitted a filing in Docket No. GR09110907 and on December 17, 2009, the Board approved, effective January 1, 2010, the stipulation for provisional CIRT rates which had been entered into by SJG, the Division of Rate Counsel ("Rate Counsel") and Board Staff (collectively, the "Parties")

In accordance with the Stipulation in Docket No. GR09110907, and as approved by Board Order dated September 17, 2010, in the Company's base rate case (Docket No. GR10010035) ("Base Rate Case"), certain Qualifying Projects were rolled into the Company's rate base. Additionally, in the Base Rate Case, the Parties agreed that SJG would be permitted to continue the recovery of approximately \$24.1 million of Qualifying Projects. These Qualifying Projects remained in the CIRT, subject to a prudency review of costs associated with these projects in the forthcoming Phase II portion of the Base Rate Case.

On October 22, 2010, based on the cited success of the Company's initial CIRT program (significant improvement of the Company's distribution infrastructure and hiring of 147 full time employees), the Company filed a petition seeking to accelerate the construction of additional qualifying projects, implement a new CIRT rate commencing January 1, 2011, and to extend the CIRT program for 2011, 2012 and 2013. On March 31, 2011, the Board approved a stipulation entered into in BPU Docket No. GR10100765, whereby the Parties agreed that the Company would make two filings in order to recover the revenue requirements associated with CIRT II investments in base rates through the CIRT rate adjustment. The first CIRT rate adjustment would be filed with the Board on or before June 30, 2011 to be effective October 1, 2011. The June 2011 filing would include the remaining CIRT I investment costs and CIRT II investment costs incurred prior to the resolution of that case.

THE CURRENT FILING ("CIRT III")

Based on the ongoing effort to maintain and to improve the reliability and safety of its delivery system, as well as the continued need to stimulate the economy and further foster job retention or creation in SJG's service territory, the Company sought BPU approval to continue the acceleration of incremental capital spending for additional capital projects. Accordingly, on October 4, 2011, the Company filed with the Board a petition requesting to 1) extend the deadline for CIRT projects from October 2012 to December 2012; 2) add \$40 million in incremental capital expenditures associated with the accelerated replacement of unprotected steel and cast iron mains for 2012; 3) add an additional year (2013) to continue the accelerated replacement of unprotected steel and cast iron mains; 4) allocate \$50 million in incremental capital expenditures for the additional year, and 5) continue to use the CIRT II regulatory process for the accelerated replacement of unprotected steel and cast iron mains' expenditures through December 31, 2013.

Two public hearings were scheduled on January 17, 2012 in Voorhees, NJ at 4:30 and 5:30 p.m. The first hearing ran overtime into the second hearing, and the ALJ simply continued the hearing until all parties were heard rather than open another hearing. Several members of the public attended to comment on the petition and on utility rates in general and the difficulties they are facing in meeting their bills. In addition, at its April 11, 2012, Agenda meeting, the Board offered members of the South Jersey Workers Benefit Council ("SJWBC") the opportunity to address the

Board on this matter. Those comments, along with the comments at the January 17, 2012, public hearing in Voorhees, and the petitions presented by the SJWBC at the April 11, 2012, Agenda meeting, are a part of this record.

STIPULATION FOR CIRT RATES¹

On March 13, 2012, after engaging in settlement negotiations, the Parties executed a stipulation for CIRT rates ("Stipulation")² and agreed as follows:

- The Stipulation only addresses CIRT III Projects (those Accelerated Main Replacement Program ("AMRP") Qualifying Projects not defined as CIRT I or CIRT II Projects in the Stipulation in Docket No. GR10100765).
- \$35 million in incremental spending on the AMRP is reasonable to continue the Company's AMRP running through December 2012 in addition to the \$10 million already approved by the Board for this program.
- The accounting methodology and revenue requirement recovery agreed upon in the Board approved Stipulation in Docket No. GR10100765 ("CIRT II") shall remain the same for the purposes of this Stipulation. SJG will provide Board Staff and Rate Counsel with the all-in cost of this debt issue within thirty (30) days of closing on the debt.
- The Parties agree that the new CIRT will generate a rate of \$0.0107, including taxes, related to the AMRP associated with the 2012 incremental \$35 million (the CIRT III Rate), based upon the current AFUDC Accrual Rate, which will be adjusted.
- The Parties stipulate that the Company will provide the Board and Rate Counsel with a quarterly report ("Quarterly Report"), reflecting capital expenditures and the job growth resulting from the continuation of the AMRP, in the format required by the Board and currently being used for CIRT reporting. The Quarterly Report will also reflect actual construction expenditures not related to the AMRP.
- The Parties stipulate that as part of its quarterly CIRT reporting requirements the Company will provide the Board and Rate Counsel with gas leak records throughout the duration of the AMRP in a format acceptable to the Parties demonstrating the Company's gas leak record for that respective quarter. The Company represents and warrants that it will use best efforts to reduce its leak inventory by approximately 15% by December 31, 2012.

¹ Although described at some length in this Order, should there be any conflict between this summary and the Stipulation, the terms of Stipulation control, subject to the findings and conclusion in this Order.

² Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order.

DISCUSSION AND FINDING

In the April 16 Order, the Board recognized that the acceleration of utility infrastructure projects and the treatment of capital expenses on an expedited schedule outside the purview of a rate case is not part of the normal course of utility regulation. However, based on economic conditions at that time, the Board found that it was appropriate and within the Board's authority to allow infrastructure projects which had already been researched and planned by the companies to be accelerated, and that enhanced investments in infrastructure would both increase reliability and promote employment. The Board continues to find those conclusions valid.

Now, as then, the Board takes notice of the fact that the financial markets remain volatile, affecting the utilities' ability to fund incremental infrastructure projects within the usual framework which requires that capital expenditures be recovered through a rate case only after projects are completed. N.J.S.A. 48:2-21. It is within a rate case that the property that is used and useful in the utility's provision of service is evaluated, and the expenses that can become components of just and reasonable rates are determined. In re Investigation of Tele. Cos., 66 N.J. 476 (1975). These difficult economic times continue to require creative responses that respect the law but adapt to extraordinary circumstances. In the past, the Board has found that it has the power to act to meet such challenges. N.J.S.A. 48:2-13; In re Implementation of the Two Bridges/Ramapo Water Diversion Project, BPU Docket No. 8011-870 (March 17, 1981). The Board continues to have that power.

Looking at the proposed Infrastructure program extension, the Board is persuaded that the CIRT III, if successfully executed, will both increase employment in the State and enhance the reliability and safety of SJG's distribution system. Only capital projects which enhance the reliability, safety and security of a utility's distribution system are eligible as Qualifying Projects. These are projects originally scheduled for future years which can be brought forward into 2012 because they have already been researched and planned by the Company. In the absence of this program, most of the projects would be completed, but only in future years. Additionally, the accelerated replacement of unprotected steel and cast iron mains is expected to reduce leakage on the system making the system more efficient for all customers.

The Board is mindful of the burden that increased rates present for customers. However, after review of the Stipulation and exhibits, in light of the benefits that the proposed projects should bring to SJG's distribution system, the Board HEREBY FINDS that, subject to the terms and conditions set forth below, the attached Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board HEREBY ADOPTS the Stipulation as its own, as if fully set forth herein.

The Board HEREBY ORDERS that a SJG CIRT rate of \$0.0107 per therm (including sales and use tax) shall be established to be effective March 1, 2013.

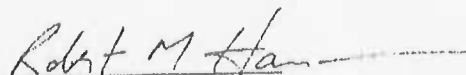
The Company is HEREBY DIRECTED to file the appropriate tariff sheets conforming to the terms and conditions of this Order no later than five (5) business days prior to March 1, 2013.

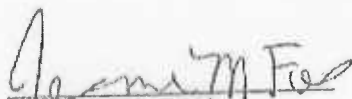
The Company's gas costs will remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any such actions deemed to be appropriate as a result of any such audit.

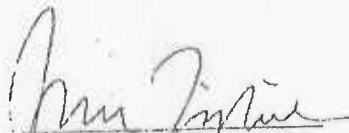
This Order shall be effective on May 11, 2012.


DATED: 5/1/12

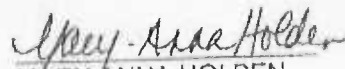
BOARD OF PUBLIC UTILITIES
BY:


ROBERT M. HANNA
PRESIDENT

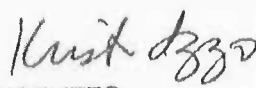

JEANNE M. FOX
COMMISSIONER


JOSEPH L. FIORDALISO
COMMISSIONER

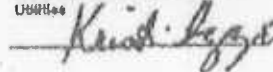

NICHOLAS ASSELTA
COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER

ATTEST:


KRISTI IZZO
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public
Utilities



IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO MODIFY AND
 EXTEND ITS EXISTING CAPITAL INVESTMENT RECOVERY TRACKER ("CIRT II")
 PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1

BPU DOCKET NO. GO11100632

SERVICE LIST

BOARD OF PUBLIC UTILITIES		
Jerome May, Director Division of Energy Board of Public Utilities 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350	Kristi Izzo, Secretary Board of Public Utilities 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350	Sheila DeLucia, Bureau Chief Revenue Requirements Division of Energy Board of Public Utilities 44 S. Clinton Avenue, 9 th Fl. P.O. Box 350 Trenton, NJ 08625-0350

DIVISION OF RATE COUNSEL		
Stefanie A. Brand, Esq. Division of Rate Counsel 31 Clinton Street, 11 th Floor P.O. Box 46005 Newark, NJ 07101	Felicia Thomas-Friel, Esq. Division of Rate Counsel 31 Clinton Street, 11 th Floor P.O. Box 46005 Newark, NJ 07101	Henry Ogden, Esq. Division of Rate Counsel 31 Clinton Street, 11 th Floor P.O. Box 46005 Newark, NJ 07101

DEPARTMENT OF LAW & PUBLIC SAFETY		
Caroline Vachier, DAG Division of Law 124 Halsey Street, 5 th Floor P.O. Box 45029 Newark, NJ 07101	Babette Tenzer, DAG Division of Law 124 Halsey Street, 5 th Floor P.O. Box 45029 Newark, NJ 07101	Alex Moreau, DAG Division of Law 124 Halsey Street, 5 th Floor P.O. Box 45029 Newark, NJ 07101

SOUTH JERSEY GAS COMPANY		
Ira G. Megdal, Esq. Daniel Bitonti, Esq. Cozen O'Connor Liberty View, Suite 300 457 Haddonfield Road, Cherry Hill, NJ 08002		

STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO MODIFY AND EXTEND ITS EXISTING CAPITAL INVESTMENT RECOVERY TRACKER ("CIRT II") PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1 : STIPULATION
: BPU DOCKET NO.
: GO11100632

APPEARANCES:

Ira G. Megdal, Esquire and Daniel J. Bitonti, Esquire (Cozen O'Connor, attorneys) for South Jersey Gas Company ("Petitioner")

Felicia Thomas-Friel, Esquire, Deputy Rate Counsel and Henry Ogden and Christine Juarez, Assistant Deputy Rate Counsels on behalf of the New Jersey Division of Rate Counsel ("Rate Counsel") (**Stefanie A. Brand, Director**)

Veronica Beke and Alex Moreau, Deputy Attorneys General, on behalf of the Staff of the Board of Public Utilities ("Staff") (**Jeffrey S. Chiesa, Attorney General of New Jersey**)

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

1. On April 16, 2009, the Board of Public Utilities ("Board") issued a Decision and Order in Docket No. GO09010051 accepting a Stipulation of the parties implementing the Capital Investment Recovery Tracker ("CIRT") mechanism of South Jersey Gas Company ("South Jersey" or "Petitioner").
2. The CIRT mechanism allowed the Petitioner to recover a return on and return of incremental investments associated with certain delineated projects ("Qualifying Projects") including one entitled the Accelerated Main Replacement Program ("AMRP").
3. On October 4, 2011, South Jersey filed with the Board, a Case Summary, Petition and Exhibits (the "Petition") for the authority to 1) extend the deadline for capital expenditures for the accelerated replacement of unprotected steel and cast iron mains from October 2012 to December 2012; 2) add an additional \$40 million in incremental capital expenditures associated

with the accelerated replacement of unprotected steel and cast iron mains for 2012; 3) add an additional year (2013) to continue the accelerated replacement of unprotected steel and cast iron mains; 4) allocate \$50 million in incremental capital expenditures for the additional year; and 5) continue to use the CIRT II regulatory process (as set forth in the Board Approved Stipulation in Docket No. GR10100765 in an Order dated March 30, 2011) for the accelerated replacement of unprotected steel and cast iron mains expenditures through December 31, 2013.

4. In its Petition, South Jersey stated that as of December 31, 2010, South Jersey had, within its system, 1274 miles of unprotected steel main ("USM") and cast iron main, along with approximately 41,733 associated bare steel services. This main was installed between 1900 and 1971. As this system ages, safety and reliability demand its replacement. South Jersey stated that it has projected a cost of approximately \$589 million to replace the USM, cast iron main and associated services.

5. South Jersey also stated that it has been involved in an active main replacement program. This replacement program includes replacement of the services associated with those mains. South Jersey has, for the past five years, spent between \$7 million and \$15 million replacing such main per year, averaging \$10 million per year. This average of \$10 million per year for the active main replacement program is part of the Company's capital expenditure budget. South Jersey stated that it is not seeking to and will not reduce its average capital expenditures related to USM and cast iron main replacement.

6. South Jersey further stated that, but for the implementation of the proposed accelerated replacement, at the current pace, full replacement of all unprotected bare steel, cast iron main and associated services will take more than 50 years.

7. South Jersey believes that this program should be accelerated and as such, it proposes to implement a program to reduce the replacement period from more than 50 years to approximately 10 years.

8. South Jersey believes that this program will promote public safety and system reliability.

9. South Jersey also believes that this program will 1) promote good, stable employment within South Jersey's service territory and this State; 2) help create and foster long-term employment; and 3) help unskilled laborers become skilled.

10. Without the relief requested in this Petition, the accelerated program will trickle down to a smaller program in 2012 and be eliminated in 2013, causing the loss of jobs created since 2009 by the program and diminishing the ability for South Jersey to enhance the safety of its system.

11. South Jersey's filing was supported by testimony of John F. Kiely, the owner of one of Petitioner's contractors, who detailed the effect of the AMRP on his company's employment rolls as well as the deleterious effect on these existing jobs that would be caused by the elimination of the AMRP. Mr. Kiely also provided testimony as to the multiplier effect of the AMRP, as his company has purchased machinery and materials from other New Jersey based companies for the AMRP.

12. South Jersey stated that, based on current cost levels and available estimates, the estimated overall costs related to the full support of the AMRP through December 2012 will be approximately \$50 million. However, the Board has only approved \$10 million for the AMRP for the calendar year 2012. The Company believes this funding for the AMRP will run out by

the end of the first quarter of 2012, if not sooner, likely resulting in the loss of jobs created by the AMRP.

13. South Jersey states that its capital budget for non-CIRT, non-revenue producing projects is \$56,488,000 for fiscal year 2012. This budgeted level of capital expenditures for non-CIRT, non-revenue producing projects in the fiscal year 2012 includes \$21,173,000 of expenditures for the replacement of unprotected steel main, cast iron mains and associated services. South Jersey represented that the expenditures related to the AMRP will be incremental to such planned levels of expenditures for 2012.

14. The Board retained jurisdiction of this Petition and has not transferred the Petition to the Office of Administrative Law as a contested matter, to date.

15. Discovery has been propounded by the Staff of the Board ("Staff") and by the Division of Rate Counsel ("Rate Counsel") and has been answered by South Jersey (collectively, "the Parties").

16. After appropriate public notice, two public hearings on the Petition were held on January 17, 2012 in Voorhees, New Jersey. Several members of the public attended and presented their views which were incorporated into the public record of the proceeding

17. The Parties have held settlement discussions to address the resolution of this Petition.

18. The Parties have agreed to settle various issues in accordance this Stipulation.

II. STIPULATED MATTERS

19. Specifically, in consideration of the terms, covenants and agreements contained herein, it is HEREBY STIPULATED AND AGREED, by representatives of the Company, Staff and Rate Counsel, as follows:

20. This Stipulation only addresses CIRT III Projects. CIRT III Projects are those AMRP Qualifying Projects not defined as CIRT I or CIRT II Projects in the Stipulation in Docket No. GR10100765. The CIRT III Projects are portrayed on Schedule 1, attached hereto.

21. The Parties stipulate and agree that an incremental level of spending on the AMRP is required to continue the Company's AMRP running through December 2012 and that it is reasonable and prudent that the Company should earn a return of and return on the costs related to the AMRP through the CIRT. This will require a \$35 million addition to the \$10 million already approved by the Board for this program during 2012.

22. The Parties stipulate and agree that Accounting Methodology and Revenue Requirement Recovery agreed upon in the Board approved Stipulation in Docket No. GR10100765 (CIRT II) shall remain the same for the purposes of this Stipulation. However, with respect to the carrying cost rate for AMRP, while the CIRT II Stipulation states that it shall be set at 7.98% (the "AFUDC Accrual Rate"), South Jersey has, recently, procured a very favorable interest rate for \$35 million of long-term debt to be issued in April 2012, and will replace the higher cost debt. As a result, South Jersey will decrease the AFUDC Accrual Rate when its refinancing becomes effective. South Jersey will provide Board Staff and Rate Counsel with the all-in cost of this debt issue within thirty (30) days of closing on the debt.

23. The Parties agree that the new CIRT will generate a rate of \$0.0107, including taxes, related to the AMRP associated with the 2012 incremental \$35 million (the CIRT III Rate), based upon the current AFUDC Accrual Rate, which will be adjusted. The overall impact of the CIRT III Rate will be an increase to the bill of a typical residential customer using an average of 100 therms of gas during a month by \$1.07 or 0.8% including taxes, or less. This rate

will take effect on March 1, 2013 (the CIRT III Rate Adjustment), and the Parties agree that the Second CIRT Rate Adjustment referenced in Paragraph 13 of the Stipulation in Docket No. GR10100765 will be effective on the same date.

Quarterly Reporting

24. The Parties stipulate that the Company will provide the Board and Rate Counsel with a quarterly report ("Quarterly Report"), reflecting capital expenditures and the job growth resulting from the continuation of the AMRP on a quarterly basis, in the format required by the Board and currently being used for CIRT reporting. The Quarterly Report will also reflect actual construction expenditures not related to the AMRP. New business budget and actual expenditures will be provided in the Quarterly Report, but not used for spending comparison purposes. The Quarterly Report should also include a narrative, describing the AMRP project, tasks completed, percentage of projects completed, the actual money spent to date, etc. This information, related to the AMRP, will be provided on a consolidated basis for all sub-projects covered under the program. This reporting will begin 30 (thirty) days after the end of the first full calendar quarter following the issuance of a Final Board Order accepting this Stipulation. Each subsequent Quarterly Report will be due no later than thirty (30) days after the end of each subsequent calendar quarter. The Quarterly Reports shall be made available to other parties to this Stipulation, as well as any other interested members of the public, through the prompt posting of all non-confidential portions of those filings on the Company's web site.

25. The Company agrees to track the number of incremental contractor or other positions associated with the AMRP and will include that information in the format required by the Board and currently being used for CIRT reporting with each CIRT Quarterly Report.

26. The Parties stipulate that as part of its quarterly CIRT reporting requirements the Company will provide the Board and Rate Counsel with leak records throughout the duration of the AMRP in a format acceptable to the Parties demonstrating the Company's leak record for that respective quarter.

27. The initial submission of leak records pursuant to Paragraph 26 will demonstrate an active leak inventory as of December 31, 2011 of 1575 leaks. The Company represents and warrants that it will use best efforts to reduce that inventory by 236 or approximately 15% by December 31, 2012. This metric is irrespective of incremental, new, post-2011 leaks which will not be counted in such metric.

28. Prior to the implementation of the CIRT III Rate Adjustment, the Parties shall review the relevant reports, and such discovery as may be appropriate, to determine whether the Company's leak inventory has been reduced by 236 or more. If it is reduced by less than 236 leaks from January 1, 2012 to December 31, 2012, the amount of AFUDC to be included in rates by virtue of the CIRT III Rate Adjustment shall be reduced. The amount of reduced AFUDC to be included in rates shall equal the total amount of the AFUDC accrual on CIRT III Projects from the date of a Board Order accepting this Stipulation until the effective date of the CIRT III Rate Adjustment multiplied by a fraction. The numerator of that fraction will be the amount of the leak reduction actually obtained from January 1, 2012 through December 31, 2012, expressed numerically, without giving any recognition to new leaks arising during 2012. The denominator of said fraction will be 236.

Calculation of Jobs Created

29. The Parties agree that job creation is an integral part of the State's objectives underlying the AMRP. For the purposes of reporting jobs associated with the AMRP, the Company will define a Full-Time Equivalent ("FTE") job as 1,820 man hours.

Government Funding

30. On February 17, 2009, the Federal American Recovery and Reinvestment Act of 2009 ("ARRA") (Pub. L. No. 111-5) was signed into law by President Barack Obama. Subject to any restrictions set forth in the ARRA and other applicable law, if the Company gets federal funds or credits directly related to the AMRP through the ARRA, the Company agrees to utilize that money to offset the AMRP costs. If funding or credits from the ARRA or any subsequent state or federal action become available to the Company through the State of New Jersey, a County or Municipality for project reimbursement, the Company agrees that any such funds or credits directly applicable to work related to the AMRP will be used to benefit customers by offsetting the costs for which recovery will be sought to the extent permitted by law.

Further Provisions

31. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board, then any Party hereto is

free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

32. It is the intent of the Parties that the provisions hereto be approved by the Board as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein.

33. The Parties specifically recognize that this Stipulation represents compromises of contested issues. They do not reflect the specific positions of any one Party to this Stipulation. As a result, they are not to be deemed precedential for any purpose, except for the enforcement of this Stipulation. They are not intended to bind any party in any proceeding not directly related to this Stipulation.

34. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, the Company, Board Staff, or Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item. This Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue an appropriate Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

SOUTH JERSEY GAS COMPANY

By:

Ira G. Megdal
Ira G. Megdal, Esq.
Cozen O'Connor

JEFFREY S. CHIESA
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities

By:

Alex Moreau
Alex Moreau
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By:

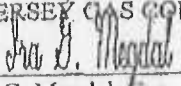
Stefanie A. Brand
Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

Dated: 3/13/12

WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue an appropriate Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

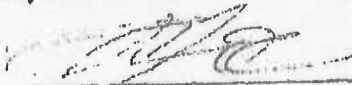
SOUTH JERSEY GAS COMPANY

By:


Ira G. Megdal, Esq.
Cozen O'Connor

JEFFREY S. CHIESA
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities

By:


Alex Moreau
Deputy Attorney General

STEFANIE A. BRAND
DIRECTOR, DIVISION OF RATE COUNSEL

By:

Stefanie A. Brand, Esq.
Director, Division of Rate Counsel

Dated: 3/13/12

SOUTH JERSEY GAS 2012 INCREMENTAL CIRT WORK

*This list is subject to change based on the final design and competitive bids.

TOWN	STREET	BETWEEN	GRID	REPLACEMENT FOOTAGE	REPLACEMENT MARK COST	ESTIMATED SERVICES	REPLACEMENT SERVICE COST
ATC	WHITE HORSE PIKE	GENESEE	ATCO	3915	\$ 254,475.00	35	\$ 58,000.00
ATC	WHITE HORSE PIKE	ATCO	PINEHURST	2502	\$ 162,830.00	25	\$ 70,000.00
BER	WHITE HORSE PIKE	PINEHURST	TAUNTON	3042	\$ 197,310.00	25	\$ 70,000.00
BER	WHITE HORSE PIKE	TAUNTON	FLORENCE	3221	\$ 209,345.00	40	\$ 112,000.00
BER	WHITE HORSE PIKE	FLORENCE	JACKSON	1875	\$ 121,875.00	30	\$ 84,000.00
BER	WHITE HORSE PIKE	JACKSON	CROSS KEYS	2414	\$ 205,190.00	30	\$ 84,000.00
BER	WHITE HORSE PIKE	CROSS KEYS	PARK	372	\$ 31,620.00	15	\$ 42,000.00
BER	WHITE HORSE PIKE	PHILLIP	EVESHAM	2450	\$ 159,900.00	30	\$ 84,000.00
MGN	WHITE HORSE PIKE	EVESHAM	EVERGREEN	2305	\$ 149,825.00	30	\$ 84,000.00
SOM	WHITE HORSE PIKE	EVERGREEN	SOMERDALE	2282	\$ 148,330.00	30	\$ 84,000.00
SOM	WHITE HORSE PIKE	SOMERDALE	JEFFERSON	3577	\$ 232,505.00	35	\$ 98,000.00
SOM	WHITE HORSE PIKE	JEFFERSON	UNION	1708	\$ 111,020.00	20	\$ 56,000.00
SOM	WHITE HORSE PIKE	UNION	ARLINGTON	2154	\$ 140,010.00	25	\$ 70,000.00
STR	WHITE HORSE PIKE	ARLINGTON	MADISON	2260	\$ 146,900.00	22	\$ 61,600.00
STP	WHITE HORSE PIKE	MADISON	ELM	2437	\$ 158,405.00	25	\$ 70,000.00
LWD	WHITE HORSE PIKE	ELM	WHITE HORSE AVENUE	942	\$ 63,730.00	20	\$ 55,000.00
DMT	TROUT	WHITE HORSE PIKE	DE	210	\$ 12,180.00	2	\$ 5,600.00
ATC	CHERRY	WHITE HORSE PIKE	PP	1010	\$ 58,580.00	10	\$ 26,000.00
ATC	KOFLER	WHITE HORSE PIKE	PP	1040	\$ 60,330.00	10	\$ 28,000.00
ATC	ATCO	WHITE HORSE PIKE	RAPITAN	2200	\$ 127,600.00	21	\$ 61,600.00
BER	LONDON	WHITE HORSE PIKE	DE	1900	\$ 110,200.00	19	\$ 53,200.00
BER	MALONEY	WHITE HORSE PIKE	HARDING	620	\$ 34,800.00	6	\$ 16,800.00
BER	HARKING	MALONEY	VIRTUA HOSPITAL	500	\$ 29,000.00	5	\$ 14,000.00
BER	FLORENCE	WHITE HORSE PIKE	PP	400	\$ 23,200.00	4	\$ 11,200.00
BER	BISHOP	WHITE HORSE PIKE	DE	350	\$ 20,300.00	3	\$ 8,400.00
BER	TAUNTON	WHITE HORSE PIKE	PP	1020	\$ 59,160.00	10	\$ 28,000.00
BER	BROAD	WHITE HORSE PIKE	PARK	1600	\$ 92,800.00	16	\$ 44,800.00
BER	RICH	WHITE HORSE PIKE	PP	1340	\$ 77,720.00	13	\$ 36,400.00
BER	THACKERA	WHITE HORSE PIKE	PP	1280	\$ 74,240.00	12	\$ 33,600.00
BER	BERLIN CLEMENTON RD	WHITE HORSE PIKE	PP	541	\$ 31,378.00	5	\$ 14,000.00
BER	HEIGHTS	WHITE HORSE PIKE	ATLANTIC	540	\$ 31,320.00	5	\$ 14,000.00
BER	BRIEL	WHITE HORSE PIKE	DE	700	\$ 40,600.00	7	\$ 19,600.00
BER	N CEDAR	WHITE HORSE PIKE	PP	300	\$ 17,400.00	3	\$ 8,400.00
BER	S CEDAR	WHITE HORSE PIKE	PP	300	\$ 17,400.00	3	\$ 8,400.00
BER	FRANKLIN	WHITE HORSE PIKE	PP	200	\$ 11,600.00	2	\$ 5,600.00
BER	MALLON	WHITE HORSE PIKE	PP	500	\$ 29,000.00	5	\$ 14,000.00
BER	S ARLINGTON	WHITE HORSE PIKE	BERLONT RD	610	\$ 35,380.00	14	\$ 39,200.00
BER	ELLS	WHITE HORSE PIKE	DE	280	\$ 16,240.00	3	\$ 8,400.00
BER	DAV	WHITE HORSE PIKE	PP	542	\$ 31,436.00	5	\$ 14,000.00
LWD	E ELM	WHITE HORSE PIKE	PP	300	\$ 17,400.00	3	\$ 8,400.00
LWD	TW ELM	WHITE HORSE PIKE	PP	150	\$ 8,700.00	1	\$ 2,800.00
LWD	E LINDEN	WHITE HORSE PIKE	PP	3000	\$ 174,000.00	30	\$ 84,000.00

SOUTH JERSEY GAS 2012 INCREMENTAL CIRT WORK

TOWN	STREET	BETWEEN	AND	REPLACEMENT FOOTAGE	REPLACEMENT MAIN COST	ESTIMATED SERVICES	REPLACEMENT SERVICE COST
	STONE	WHITE HORSE PIKE	PP	920	\$ 59,360.00	9	\$ 25,200.00
LSP	SOUTH	WHITE HORSE PIKE	STONE	530	\$ 30,740.00	5	\$ 14,000.00
LWD	PARK	WHITE HORSE PIKE	DE	900	\$ 52,200.00	9	\$ 25,200.00
LWD	WALNUT	WHITE HORSE PIKE	MAPLE AVE	1410	\$ 81,780.00	14	\$ 39,200.00
LSP	BROADWAY	WHITE HORSE PIKE	PP	228	\$ 13,274.00	3	\$ 8,400.00
LWD	WHITE HORSE RD	WHITE HORSE PIKE	PP	420	\$ 24,360.00	5	\$ 14,000.00
STR	PRINCETON	WHITE HORSE PIKE	PP	850	\$ 49,300.00	9	\$ 25,200.00
STR	E HARVARD	WHITE HORSE PIKE	PP	360	\$ 20,880.00	4	\$ 11,200.00
STR	W HARVARD	WHITE HORSE PIKE	LEHIGH	1200	\$ 69,600.00	12	\$ 33,600.00
STR	E YALE	WHITE HORSE PIKE	HARVARD	1500	\$ 87,000.00	15	\$ 42,000.00
STR	VASSAR	WHITE HORSE PIKE	DE	950	\$ 55,100.00	10	\$ 28,000.00
SOM	CORNELL	WHITE HORSE PIKE	BROWNING	600	\$ 34,800.00	6	\$ 16,800.00
SOM	S COLUMBIA	WHITE HORSE PIKE	BEND	1200	\$ 69,600.00	12	\$ 33,600.00
SOM	WHITMAN	WHITE HORSE PIKE	PP	1440	\$ 83,520.00	15	\$ 42,000.00
SOM	AMHERST	WHITE HORSE PIKE	RAWS	910	\$ 52,780.00	9	\$ 25,200.00
SOM	WEBSTER	WHITE HORSE PIKE	WYKAGYL	1700	\$ 98,600.00	17	\$ 47,800.00
SOM	SYCAMORE	WHITE HORSE PIKE	DE	300	\$ 17,400.00	3	\$ 8,400.00
SOM	COOPER	WHITE HORSE PIKE	WASHINGTON	1400	\$ 81,200.00	14	\$ 39,200.00
SOM	GRANT	WHITE HORSE PIKE	BROWNING	700	\$ 40,600.00	7	\$ 19,600.00
HIN	OGG ROAD	WHITE HORSE PIKE	SOMERDALE	1570	\$ 91,060.00	16	\$ 44,800.00
SOM	SOMERDALE	WHITE HORSE PIKE	BROWNING	500	\$ 29,000.00	5	\$ 14,000.00
SOM	LEDAR	WHITE HORSE PIKE	PP	1400	\$ 81,200.00	14	\$ 39,200.00
SOM	MAIDEN	WHITE HORSE PIKE	CHESTNUT	480	\$ 26,688.00	5	\$ 14,000.00
SOM	CRESTWOOD	WHITE HORSE PIKE	GLOUCESTER	1200	\$ 69,600.00	12	\$ 33,600.00
SOM	CRESTWOOD	WHITE HORSE PIKE	DE	1600	\$ 92,800.00	16	\$ 44,800.00
SOM	FAIRVIEW	WHITE HORSE PIKE	GLOUCESTER	1200	\$ 69,600.00	12	\$ 33,600.00
SOM	EVERGREEN	WHITE HORSE PIKE	GLOUCESTER	1200	\$ 69,600.00	12	\$ 33,600.00
SOM	ODLEN	WHITE HORSE PIKE	DE	325	\$ 18,850.00	3	\$ 8,400.00
MGN	JEFFERSON	WHITE HORSE PIKE	PP	575	\$ 33,350.00	6	\$ 16,800.00
MGN	MADISON	WHITE HORSE PIKE	DE	500	\$ 29,000.00	5	\$ 14,000.00
MGN	BRYANT	WHITE HORSE PIKE	PP	600	\$ 34,800.00	6	\$ 16,800.00
MLV	BRYANT	RAILROAD AVENUE	ARBUTUS	2760	\$ 160,080.00	30	\$ 84,000.00
MLV	RT 47	COLUMBINE	MAYLYN	5712	\$ 351,296.00	75	\$ 210,000.00
MLV	PLUM STREET	2ND STREET	DE	425	\$ 24,650.00	10	\$ 28,000.00
MLV	PEAR STREET	2ND STREET	DE	360	\$ 20,880.00	6	\$ 16,800.00
MLV	NOBLE	2ND STREET	HOOVER	550	\$ 31,900.00	2	\$ 5,600.00
MLV	HOOVER	GARFIELD	PEAR	500	\$ 29,000.00	6	\$ 16,800.00
MLV	PEEK	2ND STREET	DE	890	\$ 51,620.00	20	\$ 56,000.00
MLV	POWERS	2ND STREET	DE	2500	\$ 145,000.00	12	\$ 33,600.00
MLV	ATKINSON	POWERS	DE	600	\$ 34,800.00	6	\$ 16,800.00
VIN	S. VALLEY AVENUE	LUNDA	LANDIS	2900	\$ 168,200.00	29	\$ 81,200.00
VIN	DESHIBE	LANDIS	DE	1400	\$ 81,200.00	14	\$ 39,200.00
VIN	ALMOND	S. VALLEY	S. 4TH	3680	\$ 213,440.00	36	\$ 100,800.00
VIN	COLUMBIA	ALMOND	TO PP ON YALE TERRACE	1250	\$ 74,820.00	12	\$ 33,600.00

SOUTH JERSEY GAS 2012 INCREMENTAL CIRT WORK

TOWN	STREET	BETWEEN	AND	REPLACEMENT FOOTAGE	REPLACEMENT MAIN COST	ESTIMATED SERVICES	REPLACEMENT SERVICE COST
VIN	CHESTNUT	S. VALLEY	N. 6TH STREET	4600	\$ 266,800.00		46 \$ 128,800.00
VIN	STATE	CHESTNUT	LANDIS	2617	\$ 151,786.00		21 \$ 61,600.00
VIN	ARCADIA	CHAMBERS	DE	330	\$ 19,140.00		8 \$ 22,400.00
VIN	EAST	CHESTNUT	CHAMBERS	1376	\$ 79,808.00		13 \$ 36,400.00
VIN	8TH	GRAPE	CHESTNUT	2407	\$ 139,606.00		24 \$ 67,200.00
VIN	7TH	LANDIS	CHESTNUT	3268	\$ 189,254.00		32 \$ 89,600.00
VIN	5TH	LANDIS	FLORENCE	3715	\$ 215,470.00		37 \$ 103,600.00
VIN	SOUTH WEST BLVD	GRAPE	2010 PP	1285	\$ 74,530.00		12 \$ 33,800.00
VIN	GRAPE	S. 4TH STREET	S. EAST AVENUE	2670	\$ 154,860.00		26 \$ 72,800.00
VIN	CHAMBERS PLACE	MYRTLE	ARCADIA	280	\$ 15,080.00		2 \$ 5,600.00
VIN	WASHINGTON	S. EAST	ALLEN	1679	\$ 97,382.00		16 \$ 44,800.00
VIN	TULIP	N. 7TH AVENUE	DE	552	\$ 32,016.00		5 \$ 14,000.00
VIN	PAUL	N. 6TH STREET	N. 7TH STREET	370	\$ 21,460.00		3 \$ 8,400.00
VIN	CHERRY	N. 7TH AVENUE	MYRTLE	1790	\$ 109,820.00		17 \$ 47,600.00
VIN	QUINCE	SOUTH EAST BLVD	S. EAST AVENUE	2010	\$ 116,580.00		20 \$ 75,600.00
VIN	HOWARD	CHERRY	CHESTNUT	600	\$ 34,800.00		6 \$ 16,800.00
VIN	S ALLEN	WASHINGTON	FLORENCE	813	\$ 47,154.00		8 \$ 22,400.00
VIN	LANDIS AVENUE	EAST AVENUE	SOUTH EAST BLVD	2625	\$ 152,250.00		26 \$ 72,800.00
VIN	VALLEY AVENUE	LANDIS AVENUE	NEW PEAR STREET	1382	\$ 80,156.00		13 \$ 36,400.00
VIN	EWAN TERRACE	LANDIS AVENUE	NEW PEAR STREET	850	\$ 49,300.00		9 \$ 25,200.00
VIN	NEW PEAR STREET	SOUTH EAST AVENUE	VALLEY AVENUE	2680	\$ 152,540.00		30 \$ 84,000.00
VIN	BROADLAWN TERRACE	EAST PARK AVENUE	CAMBRIDGE STREET	685	\$ 39,730.00		7 \$ 19,600.00
VIN	BROADLAWN TERRACE	DOWNS DRIVE	HAMILTON DRIVE	290	\$ 16,820.00		2 \$ 5,600.00
VIN	CARLTON PLACE	LESA LANE	NORTH VALLEY AVENUE	672	\$ 38,976.00		7 \$ 19,600.00
VIN	CAMBRIDGE STREET	SOUTH EAST AVENUE	2003 PLASTIC PIPE (RE-	441	\$ 25,578.00		5 \$ 14,000.00
VIN	CAMBRIDGE STREET	2003 PLASTIC PIPE (RE- C339)	BROADLAWN TERRACE	536	\$ 31,088.00		5 \$ 14,000.00
VIN	SOUTH EAST AVENUE	NEW PEAR STREET	CAMBRIDGE STREET	1560	\$ 90,480.00		16 \$ 44,800.00
VIN	PEACH STREET	NORTH EAST AVENUE	NORTH 4TH STREET	3486	\$ 202,188.00		35 \$ 98,000.00
VIN	8TH STREET	GRAPE STREET	LANDIS AVENUE	961	\$ 55,738.00		10 \$ 28,000.00
VIN	7TH STREET	LANDIS AVENUE	PARK AVENUE	1822	\$ 105,676.00		18 \$ 50,400.00
VIN	6TH STREET	LANDIS AVENUE	PARK AVENUE	1192	\$ 69,136.00		19 \$ 58,200.00
VIN	SOUTH/NORTH EAST BLVD	GRAPE STREET	PEACH STREET	2293	\$ 132,994.00		23 \$ 64,400.00
VIN	FOWLER AVENUE	CRYSTAL AVENUE	PARK DRIVE	200	\$ 11,600.00		2 \$ 5,600.00
VIN	ERIN STREET	NORTH 4TH STREET	NORTH WEST BOULEVARD	670	\$ 38,860.00		7 \$ 19,600.00
VIN	PEAR STREET	NORTH WEST BOULEVARD	NORTH 4TH STREET	683	\$ 39,614.00		7 \$ 19,600.00
VIN	PLUM STREET	NORTH WEST BOULEVARD	NORTH 4TH STREET	665	\$ 38,570.00		7 \$ 19,600.00
VIN	WOOD STREET	NORTH WEST BOULEVARD	NORTH 4TH STREET	660	\$ 38,280.00		7 \$ 19,600.00
VEN	VASSAR SQ.	CALLENDER	WINCHESTER	989	\$ 97,250.00		9 \$ 27,000.00
VEN	CALLENDAR	AUSTIN	JACKSON	710	\$ 177,500.00		2 \$ 5,000.00
VEN	MARION AVE	WINCHESTER	VENTNOR	530	\$ 132,500.00		32 \$ 96,000.00
VEN	AUSTIN AVE	WINCHESTER	VENTNOR	509	\$ 127,250.00		16 \$ 48,000.00
VEN	NASHVILLE AVE	WINCHESTER	VENTNOR	504	\$ 126,000.00		13 \$ 39,000.00
VEN	HILLSIDE AVE	WINCHESTER	VENTNOR	550	\$ 137,500.00		29 \$ 87,000.00

SOUTH JERSEY GAS 2012 INCREMENTAL CIRT WORK

TOWN	STREET	BETWEEN	AND	REPLACEMENT FOOTAGE	REPLACEMENT MAIN COST	ESTIMATED SERVICES	REPLACEMENT SERVICE COST
VEN	WEYMOUTH AVE	WINCHESTER	VENTNOR	550 \$	137,500.00	22	\$ 66,000.00
VEN	WINCHESTER AVE	AUSTIN	WEYMOUTH	885 \$	221,250.00	10	\$ 30,000.00
VEN	LITTLE ROCK AVE	WINCHESTER	VENTNOR	573 \$	143,250.00	11	\$ 33,000.00
VEN	VICTORIA AVE	WINCHESTER	VENTNOR	420 \$	105,000.00	25	\$ 75,000.00
VEN	SURREY AVE	WINCHESTER	VENTNOR	400 \$	100,000.00	25	\$ 75,000.00
VEN	WINCHESTER	SURSEY	DUDLEY	1529 \$	382,250.00	26	\$ 78,000.00
VEN	SUFFOLK AVE	WINCHESTER	VENTNOR	370 \$	92,500.00	17	\$ 51,000.00
VEN	SOMERSET AVE	WINCHESTER	VENTNOR	370 \$	92,500.00	14	\$ 42,000.00
VEN	OXFORD AVE	WINCHESTER	VENTNOR	250 \$	62,500.00	8	\$ 24,000.00
VEN	DUDLEY AVE	WINCHESTER	VENTNOR	360 \$	90,000.00	14	\$ 42,000.00
VEN	DORSET AVE	WINCHESTER	VENTNOR	454 \$	113,500.00	15	\$ 45,000.00
VEN	DERBY AVE	WINCHESTER	VENTNOR	529 \$	132,250.00	16	\$ 48,000.00
VEN	CORNWALL AVE	WINCHESTER	VENTNOR	1304 \$	326,000.00	18	\$ 54,000.00
VEN	WINCHESTER	CAMBRIDGE	PORTLAND	701 \$	175,250.00	8	\$ 24,000.00
VEN	WINCHESTER	PORTLAND	AVOLYN	878 \$	219,500.00	14	\$ 42,000.00
VEN	WINCHESTER	AVOLYN	WISSAHICKON	702 \$	175,500.00	6	\$ 18,000.00
VEN	WINCHESTER	WISSAHICKON	MELBOURNE	1021 \$	255,250.00	9	\$ 27,000.00
VEN	WINCHESTER	MELBOURNE	FREDERICKSBURG	909 \$	227,250.00	4	\$ 12,000.00
VEN	HARVARD AVE	WINCHESTER	DEAD END	820 \$	205,000.00	25	\$ 75,000.00
VEN	SACRAMENTO AVE	WINCHESTER	DEAD END	1500 \$	375,000.00	60	\$ 180,000.00
VEN	PRINCETON AVE	WINCHESTER	DEAD END	819 \$	204,750.00	30	\$ 90,000.00
VEN	PORTLAND AVE	VENTNOR	DEAD END (INCLUDE S)	1698 \$	424,500.00	45	\$ 135,000.00
VEN	NEWPORT AVE	VENTNOR	DEAD END	1198 \$	299,500.00	30	\$ 90,000.00
VEN	BRYANT AVE	WINCHESTER	MONMOUTH	515 \$	128,750.00	21	\$ 63,000.00
VEN	NEW HAVEN AVE	MONMOUTH	VENTNOR	1150 \$	287,500.00	38	\$ 114,000.00
VEN	AVOLYN AVE	WINCHESTER	MONMOUTH	542 \$	135,500.00	15	\$ 45,000.00
VEN	AVOLYN AVE	ATLANTIC	VENTNOR	540 \$	135,000.00	15	\$ 45,000.00
VEN	TROY AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	27	\$ 81,000.00
VEN	RICHARDS AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	BUFFALO AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	WISSAHICKON AVE	WINCHESTER	MONMOUTH	515 \$	128,750.00	15	\$ 45,000.00
VEN	WISSAHICKON AVE	VENTNOR	ATLANTIC	540 \$	135,000.00	15	\$ 45,000.00
VEN	NEWARK AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	ROSBOROUGH AVE	VENTNOR GARDENS PLAZA	ATLANTIC	1723 \$	430,750.00	45	\$ 135,000.00
VEN	WYOMING AVE	VENTNOR GARDENS PLAZA	ATLANTIC	1723 \$	430,750.00	45	\$ 135,000.00
VEN	LAFAYETTE AVE	VENTNOR GARDENS PLAZA	VENTNOR	1,300 \$	325,000.00	30	\$ 90,000.00
VEN	MELBOURNE AVE	VENTNOR GARDENS PLAZA	VENTNOR	1228 \$	307,000.00	30	\$ 90,000.00
VEN	BALTIMORE AVE	MONMOUTH	VENTNOR	1028 \$	257,000.00	30	\$ 90,000.00
VEN	WASHINGTON AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	WASHINGTON AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	MARTINDALE AVE	MONMOUTH	ATLANTIC	1523 \$	380,750.00	45	\$ 135,000.00
VEN	FREDERICKSBURG	VENTNOR	ATLANTIC	351 \$	87,750.00	15	\$ 45,000.00
VEN	OAKLAND	VENTNOR	ATLANTIC AVE	482 \$	120,500.00	12	\$ 36,000.00
VEN	WISSAHICKON AVE	BALFOUR	VENTNOR GARDENS PL	650 \$	1,62,500.00	15	\$ 45,000.00

SOUTH JERSEY GAS 2012 INCREMENTAL CIRT WORK

TOWN	STREET	BETWEEN	AND	REPLACEMENT FOOTAGE	REPLACEMENT MAIN COST	ESTIMATED SERVICES	REPLACEMENT SERVICE COST
VEN	NEWARK AVE	BALFOUR	VENTNDR GARDENS PL	650	\$ 162,500.00	15	\$ 45,000.00
VEN	ROSSBOROUGH	BALFOUR	VENTNDR GARDENS PL	650	\$ 162,500.00	15	\$ 45,000.00
VEN	WYOMING AVE	BALFOUR	VENTNDR GARDENS PL	650	\$ 162,500.00	15	\$ 45,000.00
VEN	WASHINGTON	CALVERT	MONMOUTH	570	\$ 142,500.00	10	\$ 30,000.00
ATL	N. JACKSON AVE	VENTNDR AVE	WINCHESTER AVE	481	\$ 120,250.00	15	\$ 45,000.00
ATL	N. MONTGOMERY AVE	VENTNDR AVE	WINCHESTER AVE	400	\$ 100,000.00	15	\$ 45,000.00
ATL	N. PLAZA PL	VENTNDR AVE	WINCHESTER AVE	511	\$ 127,750.00	15	\$ 45,000.00
ATL	N. TALLAHASSEE AVE	VENTNDR AVE	WEST OF WINCHESTER	713	\$ 178,250.00	15	\$ 45,000.00
ATL	N. ABERDEEN PL	VENTNDR AVE	WEST OF WINCHESTER	738	\$ 189,500.00	20	\$ 60,000.00
ATL	N. RINGSTON AVE	VENTNDR AVE	SUNSET AVE	799	\$ 199,750.00	20	\$ 60,000.00
ATL	N. BARTRAM PL	VENTNDR AVE	SUNSET AVE	834	\$ 208,500.00	20	\$ 60,000.00
ATL	N. COLUMBIA AVE	VENTNDR AVE	WINCHESTER AVE	81	\$ 20,250.00	20	\$ 60,000.00
ATL	N. DELANCY PL	VENTNDR AVE	SUNSET AVE	865	\$ 216,250.00	20	\$ 60,000.00
ATL	N. RALEIGH AVE	VENTNDR AVE	SUNSET AVE	879	\$ 219,750.00	20	\$ 60,000.00
ATL	N. LACLEDE PL	VENTNDR AVE	SUNSET AVE	911	\$ 227,750.00	40	\$ 120,000.00
ATL	N. RICHMOND AVE	VENTNDR AVE	SUNSET AVE	766	\$ 191,500.00	12	\$ 36,000.00
ATL	N. WINDSOR AVE	VENTNDR AVE	SUNSET AVE	853	\$ 213,250.00	21	\$ 66,000.00
ATL	N. ANNAPOLIS AVE	VENTNDR AVE	SUNSET AVE	857	\$ 214,250.00	19	\$ 57,000.00
ATL	PARKER AVE	SUSSEX AVE	NORSEX AVE	259	\$ 64,750.00	15	\$ 45,000.00
ATL	SUSSEX AVE	N. DOVER AVE	PARKER AVE	181	\$ 45,250.00	0	\$ -
ATL	N. DOVER AVE	VENTNDR AVE	WINCHESTER AVE	539	\$ 134,750.00	40	\$ 120,000.00
ATL	WINCHESTER AVE	N. MONTGOMERY	N. HARRISBURG AVE	2788	\$ 697,000.00	30	\$ 90,000.00
ATL	SUNSET AVE	N. RICHMOND AVE	N. ANNAPOLIS AVE	509	\$ 127,250.00	6	\$ 18,000.00
ATL	TERESA PL	S. JACKSON AVE	S. MONTGOMERY AVE	245	\$ 61,250.00	9	\$ 27,000.00
				TOTAL	\$ 2,250,000.00	338	\$ 978,760.00
				TOTAL MAIN COST	\$ 2,250,000.00		
				TOTAL SERVICES		338	\$ 978,760.00