

3. A technical worksheet, in a form provided on the Board's NJCEP website, detailing the technical specifications of the solar facility;
4. A construction schedule for completing the solar facility, including significant milestones;
5. A signed contract between the owner and installer of the solar facility, or other binding legal document that provides reasonable assurance that the solar facility will be constructed;
6. Basic information regarding the cost of equipment and installation, presented as a simple budget;
7. A site map of the land upon which the generating facility will be located, including all features that may affect the construction and/or performance of the solar facility; and
8. Any other data or information necessary for Board staff to determine whether the solar electric generation from the facility will meet the requirements for SRECs under this chapter.
- (i) When construction of the solar electric generating facility is complete, the facility owner shall submit a post-construction certification package that meets the requirements of (j) below, and shall request an inspection of the facility by Board staff, or an inspection waiver, through the Board's NJCEP website at www.njcleanenergy.com.
- (j) A post-construction certification package shall include all of the following:
1. A copy of the conditional registration notice issued by the Board under this section;
 2. A final "as built" technical worksheet, detailing the technical specifications of the completed solar electric generating facility, including any changes from the technical worksheet submitted as part of the initial registration package;
 3. Digital photographs of the site and the completed solar facility;
 4. A shading analysis, detailing any shade that will affect the facility;
 5. An estimate of the electricity production of the solar facility;
 6. Where applicable, documentation of compliance with all applicable Federal, State and local law, including eligibility for any tax incentives or other government benefits;
 7. A copy of the EDC's initial application to interconnect the facility to the corresponding EDC's distribution and transmission system, as well as the EDC or PJM approval to interconnect and energize the facility; and
8. A statement that an inspection of the solar facility, or an inspection waiver, has been requested through the Board's NJCEP website, and the date of the request.
- (k) After receiving the inspection request and complete final documentation required under (j) above, Board staff shall conduct an inspection or shall notify the registrant that no inspection is required.
- (l) If no inspection is required, or if the inspection indicates that the solar electric generating facility has been constructed in accordance with the conditional registration, and/or any Board-authorized changes made under (m) below, Board staff shall assign a New Jersey State Certification Number to the solar facility for use in obtaining SRECs from PJM-EIS GATS.
- (m) If, after submittal of an initial registration package, an increase or decrease of more than 10 percent in the solar electric generating facility's generating capacity is planned, the registrant shall notify Board staff by e-mail to oce@bpu.state.nj.us. The e-mail shall be sent within 10 business days after the execution of the change order for the increase or decrease, or the contract for purchase, installation or removal of the photovoltaic panels included in the capacity increase or decrease.
- (n) Board staff shall publish the registrations on the Board's Clean Energy Program website at: <http://www.njcleanenergy.com/renewable-energy/program-activity-reports/program-status-reports/srec-registration-program-status-reports>.
- (o) A registrant may elect to file a request for confidentiality for any information submitted under this chapter, by using the procedures set forth in the Board's Open Public Records Act (OPRA) rules at N.J.A.C. 14:1-12.

Repeal and New Rule, R.2004 d.151, effective April 19, 2004.

See: 35 N.J.R. 4445(a), 36 N.J.R. 2053(b).

Section was "Reporting requirements of the interim standards".

Recodified from N.J.A.C. 14:4-8.4 and amended by R.2006 d.178, effective May 15, 2006.

See: 37 N.J.R. 3911(a), 38 N.J.R. 2176(a).

Changed internal references to conform to the recodification of provisions throughout; in (a), substituted "in" for "of" and deleted the last sentence; inserted ", or used for any other purpose, market or program," in (b); and deleted (c).

Repeal and New Rule, R.2012 d.107, effective June 4, 2012.

See: 43 N.J.R. 1162(a), 44 N.J.R. 1703(a).

Section was "Compliance with solar electric generation requirements".

14:8-2.5 Energy that qualifies for a class I REC

(a) This section sets forth the types of energy that qualify as class I renewable energy for the purposes of issuance of a class I REC usable for compliance with this subchapter. The Board has determined that energy listed at (b) below qualifies as class I renewable energy, with no prior approval required. Energy listed at (d) and (e) below shall qualify as class I renewable energy if the conditions specified in those subsections are met.

(b) The following qualify as class I renewable energy for the purposes of this subchapter, with no prior approval required:

1. Solar electric generation in the form of solar RECs;
2. Electricity derived from wind energy;
3. Electricity derived from wave or tidal action;
4. Electricity that is geothermal energy, as defined in N.J.A.C. 14:8-2.2;
5. Electricity generated by the combustion of methane gas captured from a landfill;
6. Electricity generated by a fuel cell powered by methanol, ethanol, landfill gas, digester gas, biomass gas, or other renewable fuel. Electricity generated by a fuel cell powered by a fossil fuel shall not qualify as class I renewable energy for the purposes of this subchapter; and
7. Electricity generated by the combustion of gas from the anaerobic digestion of food waste and sewage sludge at a biomass generating facility.

(c) For purposes of this section, the term "combustion of biomass" includes both the burning of captured methane gas derived from biomass, as well as the direct firing of biomass.

(d) Electricity produced through combustion of the following types of biomass shall qualify as class I renewable energy, provided that the NJDEP provides Board staff with a biomass sustainability determination for the biomass in accordance with (f) and (g) below:

1. A bioenergy crop, as defined at N.J.A.C. 14:8-2.2, including wood produced at a biomass energy plantation;
2. Wood from the thinning or trimming of trees and/or from a forest floor, provided that the wood is not old-growth timber, as defined at N.J.A.C. 14:8-2.2; and that the wood is unadulterated by non-cellulose substances or material;
3. Gas generated by anaerobic digestion of biomass fuels other than food waste and sewage sludge, including bioenergy crops and agricultural waste; and
4. Either of the following types of wood, provided that the wood is unadulterated by non-cellulose substances or material:
 - i. Ground or shredded pallets or other scrap wood, with all nails and other metal removed, produced at a facility that is classified as a Class B recycling facility by the New Jersey Department of Environmental Protection's Bureau of Landfill and Recycling Management, or at an equivalent recycling facility approved by the State environmental agency in which the facility is located; or
 - ii. Wood shavings and/or scrap from a lumberyard or a paper mill, excluding black liquor, as defined at N.J.A.C. 14:8-2.2.

(e) Electricity produced through combustion of a type of biomass not described in this section may qualify as class I renewable energy for the purposes of this subchapter, provided that the NJDEP provides Board staff with a biomass sustainability determination for the biomass in accordance with (f) and (g) below.

(f) To support a biomass sustainability determination, a supplier/provider or biomass facility operator shall demonstrate all of the following:

1. The generation facility meets NJDEP requirements for state-of-the-art (SOTA) air pollution control at N.J.A.C. 7:27-8;
2. The generation facility's ash management practices comply with NJDEP requirements; and
3. All plant matter used directly as biomass fuel was cultivated and harvested in a sustainable manner, in accordance with a management plan approved by the State environmental agency or agricultural agency in the state in which the plant was grown. If the plant matter is not used directly as biomass fuel, but is subject to alteration after its harvest and before its use as biomass fuel, this determination is not required.

(g) To obtain a biomass sustainability determination, a supplier/provider or biomass facility operator shall submit a request for the determination, including any documentation required by NJDEP. The request shall be submitted to the NJBPU Office of Clean Energy, PO Box 350, Trenton, New Jersey 08625. The supplier/provider or biomass facility operator shall simultaneously provide a copy of the request to the NJDEP's Office of Innovative Technology, PO Box 409, Trenton, New Jersey 08625.

(h) If a biomass sustainability determination is required for class I renewable energy used to comply with this subchapter, the supplier/provider shall submit the determination as part of the annual report required under N.J.A.C. 14:8-2.11, or the biomass facility operator shall submit the determination by September 1 of each year. If the determination is not submitted annually, the energy shall not qualify for use to comply with this subchapter, and the supplier/provider shall submit RECs or ACPs to make up the shortfall. A determination submitted to board staff after the due date of the annual report shall not be accepted, and the electricity shall not be counted towards the supplier/provider's compliance with this subchapter.

(i) A supplier/provider that uses electricity generated through use of biomass to comply with this subchapter shall maintain documentation that the biomass meets the requirements of this section. If the supplier/provider or biomass facility operator obtained an NJDEP biomass sustainability determination, the supplier/provider or biomass facility operator shall maintain the request for the determination and all supporting documentation on file for five years, and shall produce that documentation upon request by the Board or its